

Network Critical Slowing Down: Data-driven Detection of Critical Transitions in Networks

Saber Jafarpour
Research Assistant Professor



University of Colorado **Boulder**

Workshop on Robustness, Resilience, and Early Warning Signals in Natural Dynamical
Networks

European Control Conference (ECC 2026)
Reykjavík, Iceland



Mohammad Pirani
University of Ottawa

Mohammad Pirani and SJ. [Network Critical Slowing Down: Data-Driven Detection of Critical Transitions in Nonlinear Networks](#). TCNS, 2024.

Critical Transitions in Complex Systems

Motivation and Examples

Many complex systems have **critical thresholds** or **tipping points**:

Small condition change $\implies$ a large shift in state of system

Critical Transitions in Complex Systems

Motivation and Examples

Many complex systems have **critical thresholds** or **tipping points**:

Small condition change $\implies$ a large shift in state of system

Examples

- spontaneous systemic failure such as epileptic seizures ([Litt, B. et al., 2001](#) and [McSharry, P. E. et al. 2003](#))
- crashes in financial markets ([Kambhu, J. et al., 2007](#) and [May, R. M. et al., 2008](#))
- abrupt shifts in ocean circulations ([Lenton, T. M. et al., 2008](#))
- catastrophic shifts in wildlife populations ([Scheffer, M. et al., 2009](#))

Critical Transitions in Complex Systems

Motivation and Examples

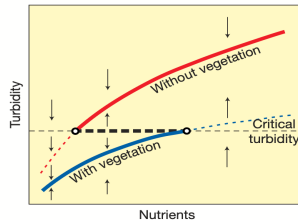
Many complex systems have **critical thresholds** or **tipping points**:

Small condition change $\implies$ a large shift in state of system

Examples

- spontaneous systemic failure such as epileptic seizures (Litt, B. et al., 2001 and McSharry, P. E. et al. 2003)
- crashes in financial markets (Kambhu, J. et al., 2007 and May, R. M. et al., 2008)
- abrupt shifts in ocean circulations (Lenton, T. M. et al., 2008)
- catastrophic shifts in wildlife populations (Scheffer, M. et al., 2009)

Lake Zwemlust Experiment:



Critical Transitions in Complex Systems

Challenges in detection and localization

Main Challenge

It is difficult to predict *when* and *where* these critical transitions occur

Critical Transitions in Complex Systems

Challenges in detection and localization

Main Challenge

It is difficult to predict *when* and *where* these critical transitions occur

Why?

- Models of complex systems are often inaccurate or unknown
(impossible to find critical transitions using extensive simulations)
- Complex systems exhibit little structural changes before transitions
(even in the vicinity of abrupt state transitions)

Critical Transitions in Complex Systems

Challenges in detection and localization

Main Challenge

It is difficult to predict *when* and *where* these critical transitions occur

Why?

- Models of complex systems are often inaccurate or unknown
(impossible to find critical transitions using extensive simulations)
- Complex systems exhibit little structural changes before transitions
(even in the vicinity of abrupt state transitions)

In this talk: Dynamical system perspective toward critical transitions.

Critical Transitions in Complex Systems

A dynamical system perspective

Evolution of complex system: $\dot{x} = f(x, \eta)$

x : system states η : conditions

Critical Transitions in Complex Systems

A dynamical system perspective

Evolution of complex system: $\dot{x} = f(x, \eta)$

x : system states η : conditions

Critical transitions

Abrupt changes in the stable equilibrium $x^*(\eta)$ (i.e., the stable solution of $f(x^*(\eta), \eta) = 0$) induced by small changes in η .

Critical Transitions in Complex Systems

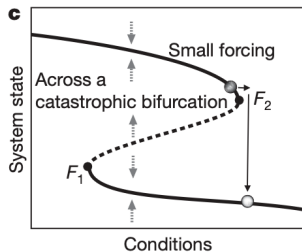
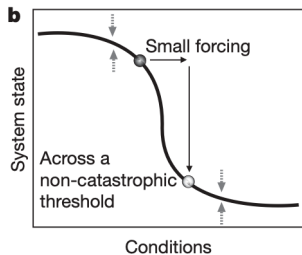
A dynamical system perspective

Evolution of complex system: $\dot{x} = f(x, \eta)$

x : system states η : conditions

Critical transitions

Abrupt changes in the stable equilibrium $x^*(\eta)$ (i.e., the stable solution of $f(x^*(\eta), \eta) = 0$) induced by small changes in η .



Critical Transitions in Complex Systems

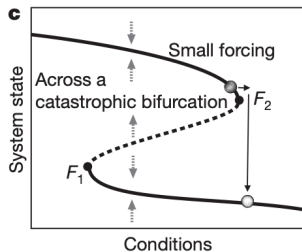
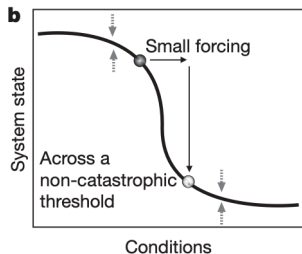
A dynamical system perspective

Evolution of complex system: $\dot{x} = f(x, \eta)$

x : system states η : conditions

Critical transitions

Abrupt changes in the stable equilibrium $x^*(\eta)$ (i.e., the stable solution of $f(x^*(\eta), \eta) = 0$) induced by small changes in η .



In this talk: we focus on **bifurcations** (cases (c))

Indicators of Critical Transitions

Critical slowing down

Question:

How can we detect these transitions caused by bifurcations?

Indicators of Critical Transitions

Critical slowing down

Question:

How can we detect these transitions caused by bifurcations?

Phenomenon of critical slowing down

Indicators of Critical Transitions

Critical slowing down

Question:

How can we detect these transitions caused by bifurcations?

Phenomenon of critical slowing down

Critical slowing down:

As a complex system get closer to critical transitions, it becomes increasingly slow to recover from small perturbations

Indicators of Critical Transitions

Critical slowing down

Question:

How can we detect these transitions caused by bifurcations?

Phenomenon of critical slowing down

Critical slowing down:

As a complex system get closer to critical transitions, it becomes increasingly slow to recover from small perturbations

- [\[Early work\]](#) Wissel, C. A universal law of the characteristic return time near thresholds. *Oecologia* 65, 101–107 (1984).
- [\[In ecology\]](#) Carpenter, S. R. & Brock, W. A. Rising variance: a leading indicator of ecological transition. *Ecol. Lett.* 9, 308–315 (2006).
- [\[In climate change\]](#) Dakos, V. et al. Slowing down as an early warning signal for abrupt climate change. *Proc. Natl Acad. Sci. USA* 105, 14308–14312 (2008).
- [\[more than 6000 citations!\]](#) Scheffer M. et al., Early-warning signals for critical transitions, *Nat. Rev.*, Vol 461, (2009)

Critical Transitions in Coupled Oscillators

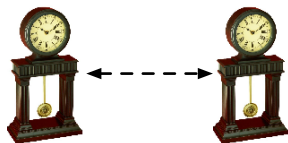
Kuramoto oscillators

Pendulum clocks: “an odd kind of sympathy”

[Christiaan Huygens, *Horologium Oscillatorium*, 1673]

Models for coupled oscillators:

[Arthur T. Winfree, 1967 and Yoshiki Kuramoto 1975]



Critical Transitions in Coupled Oscillators

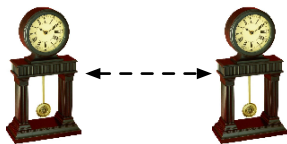
Kuramoto oscillators

Pendulum clocks: “an odd kind of sympathy”

[Christiaan Huygens, Horologium Oscillatorium, 1673]

Models for coupled oscillators:

[Arthur T. Winfree, 1967 and Yoshiki Kuramoto 1975]



Kuramoto model

- 1 two **oscillators** with phases θ_1 and θ_2 ,
- 2 with natural frequencies $\omega_1(\eta)$ and $\omega_2(\eta)$,
- 3 **coupling** with strength K :

$$\dot{\theta}_1 = \omega_1(\eta) - K \sin(\theta_1 - \theta_2),$$

$$\dot{\theta}_2 = \omega_2(\eta) - K \sin(\theta_2 - \theta_1)$$

Critical Transitions in Coupled Oscillators

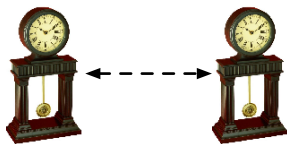
Kuramoto oscillators

Pendulum clocks: “an odd kind of sympathy”

[Christiaan Huygens, Horologium Oscillatorium, 1673]

Models for coupled oscillators:

[Arthur T. Winfree, 1967 and Yoshiki Kuramoto 1975]



Kuramoto model

- ① two **oscillators** with phases θ_1 and θ_2 ,
- ② with natural frequencies $\omega_1(\eta)$ and $\omega_2(\eta)$,
- ③ **coupling** with strength K :

$$\dot{\theta}_1 = \omega_1(\eta) - K \sin(\theta_1 - \theta_2),$$

$$\dot{\theta}_2 = \omega_2(\eta) - K \sin(\theta_2 - \theta_1)$$

Reduced-order: $\dot{\phi} = \bar{\omega}(\eta) - 2K \sin(\phi)$ $\phi := \theta_1 - \theta_2$ and $\bar{\omega}(\eta) := \omega_1(\eta) - \omega_2(\eta)$

Critical Transitions in Coupled Oscillators

Equilibrium points and bifurcations

Model: $\dot{\phi} = \bar{\omega}(\eta) - 2K \sin(\phi)$

Critical Transitions in Coupled Oscillators

Equilibrium points and bifurcations

Model: $\dot{\phi} = \bar{\omega}(\eta) - 2K \sin(\phi)$

Equilibrium analysis

- $\frac{\bar{\omega}(\eta)}{2K} < 1$: one stable and one unstable equilibrium point
- $\frac{\bar{\omega}(\eta)}{2K} = 1$: one unstable equilibrium point
- $\frac{\bar{\omega}(\eta)}{2K} > 1$: no equilibrium point

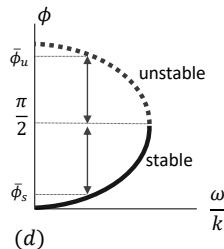
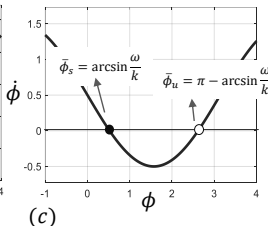
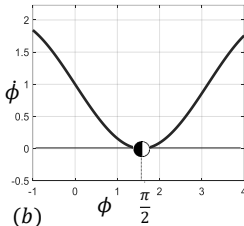
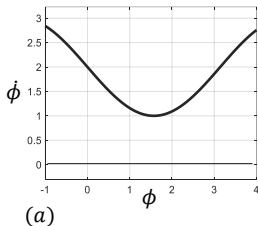
Critical Transitions in Coupled Oscillators

Equilibrium points and bifurcations

Model: $\dot{\phi} = \bar{\omega}(\eta) - 2K \sin(\phi)$

Equilibrium analysis

- $\frac{\bar{\omega}(\eta)}{2K} < 1$: one stable and one unstable equilibrium point
- $\frac{\bar{\omega}(\eta)}{2K} = 1$: one unstable equilibrium point
- $\frac{\bar{\omega}(\eta)}{2K} > 1$: no equilibrium point



Change in the condition η leads to a **saddle-node bifurcation**.

Critical Slowing Down in Coupled Oscillators

Rate of recovery from perturbations

Key detection idea: Dramatic increase in rate of recovery from small perturbations

Critical Slowing Down in Coupled Oscillators

Rate of recovery from perturbations

Key detection idea: Dramatic increase in rate of recovery from small perturbations

Original Dynamics: $\dot{x} = f(x, \eta)$

Critical Slowing Down in Coupled Oscillators

Rate of recovery from perturbations

Key detection idea: Dramatic increase in rate of recovery from small perturbations

Original Dynamics: $\dot{x} = f(x, \eta)$

Close to equilibrium point $x \approx x^*(\eta) + \epsilon$: $\frac{d(x^*(\eta) + \epsilon)}{dt} = f(x^*(\eta) + \epsilon, \eta)$

Critical Slowing Down in Coupled Oscillators

Rate of recovery from perturbations

Key detection idea: Dramatic increase in rate of recovery from small perturbations

Original Dynamics: $\dot{x} = f(x, \eta)$

Close to equilibrium point $x \approx x^*(\eta) + \epsilon$: $\frac{d(x^*(\eta) + \epsilon)}{dt} = f(x^*(\eta) + \epsilon, \eta)$

Perturbation Dynamics: $\dot{\epsilon} \approx D_x f(x^*(\eta)) \epsilon$

Critical Slowing Down in Coupled Oscillators

Rate of recovery from perturbations

Key detection idea: Dramatic increase in rate of recovery from small perturbations

Original Dynamics: $\dot{x} = f(x, \eta)$

Close to equilibrium point $x \approx x^*(\eta) + \epsilon$: $\frac{d(x^*(\eta) + \epsilon)}{dt} = f(x^*(\eta) + \epsilon, \eta)$

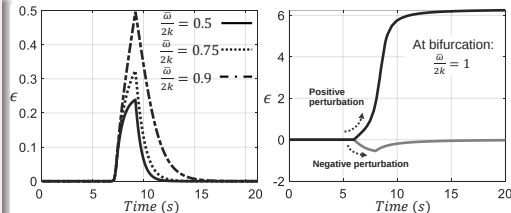
Perturbation Dynamics: $\dot{\epsilon} \approx D_x f(x^*(\eta)) \epsilon$

Perturbation for coupled oscillators:

$$\dot{\epsilon} \approx -2K \cos(\arcsin(\frac{\bar{\omega}(\eta)}{2K})) \epsilon$$

- when $\frac{\bar{\omega}(\eta)}{2K} < 1$, $\epsilon = 0$ is exponentially stable with rate $2K \cos(\arcsin(\frac{\bar{\omega}(\eta)}{2K}))$.

- As $\frac{\bar{\omega}(\eta)}{2K} \rightarrow 1$ we have $2K \cos(\arcsin(\frac{\bar{\omega}(\eta)}{2K})) \rightarrow 0$.



Complex Network Systems

Inherent network structure

Many complex systems possess an inherent **network structure**

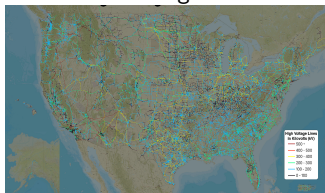
Complex Network Systems

Inherent network structure

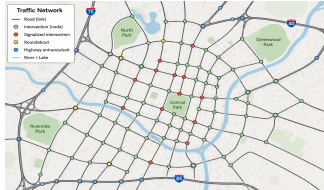
Many complex systems possess an inherent **network structure**

In many complex systems, although the model may be inaccurate, we **know** the underlying network structure.

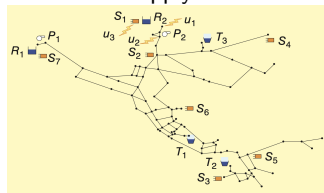
Power grids



Traffic networks



Water supply network



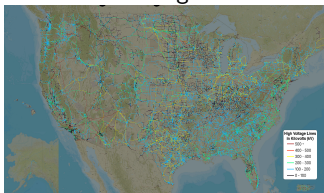
Complex Network Systems

Inherent network structure

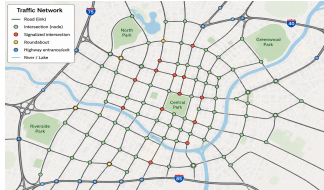
Many complex systems possess an inherent **network structure**

In many complex systems, although the model may be inaccurate, we **know** the underlying network structure.

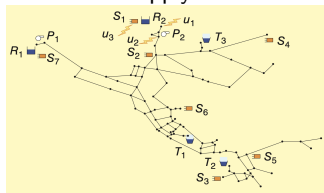
Power grids



Traffic networks



Water supply network



Question: exploit the network structure to detect and localize critical transitions?

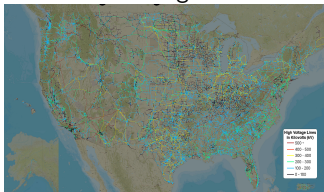
Complex Network Systems

Inherent network structure

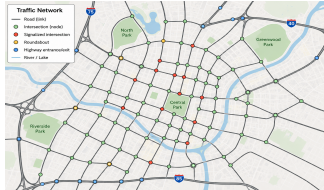
Many complex systems possess an inherent **network structure**

In many complex systems, although the model may be inaccurate, we **know** the underlying network structure.

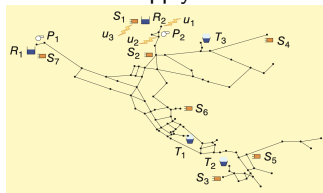
Power grids



Traffic networks



Water supply network



Question: exploit the network structure to detect and localize critical transitions?

Network Critical Slowing Down

Renewable Power Grids

Active power dynamics

① **inverters** ■ and **loads** ●

Renewable Power Grids

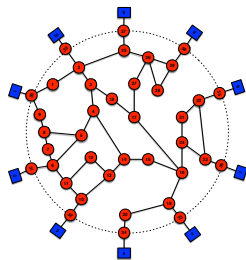
Active power dynamics

- ① **inverters** ■ and **loads** ●
- ② **physics:**
 - ① Kirchhoff and Ohm laws
 - ② **quasi-sync:** voltage and phase V_i, θ_i
active power p_i

Renewable Power Grids

Active power dynamics

- ① **inverters** ■ and **loads** ●
- ② **physics:**
 - ① Kirchhoff and Ohm laws
 - ② **quasi-sync:** voltage and phase V_i, θ_i
active power p_i
- ③ **simplifying assumptions:**
 - ① lossless and inductive lines with admittances Y_{ij}
 - ② decoupling of phase and voltage dynamics



New England IEEE 39-bus

Renewable Power Grids

Active power dynamics

Structure-Preserving Model [A. Bergen & D. Hill, 1981]:

Active power dynamics

Inverters: $\Lambda_i \dot{\theta}_i = p_i(\eta) - \sum_j a_{ij} \sin(\theta_i - \theta_j)$

Loads: $\tau_i \dot{\theta}_i = p_i(\eta) - \sum_j a_{ij} \sin(\theta_i - \theta_j)$

where

$$\text{Active power capacity of line } (i, j): \quad a_{ij} = |Y_{ij}| V_i V_j$$

Renewable Power Grids

Primer on algebraic graph theory

Weighted undirected graph with n nodes and m edges:

Incidence matrix: $n \times m$ matrix B s.t. $(B^\top p(\eta))_{(ij)} = p(\eta)_i - p(\eta)_j$

Edge weight matrix: $m \times m$ diagonal matrix $\mathcal{A}$

Laplacian matrix: $L = B\mathcal{A}B^\top$

Time-scale matrix: $D = \text{diag}(\{\Lambda_i\}, \{\tau_i\})$

Renewable Power Grids

Primer on algebraic graph theory

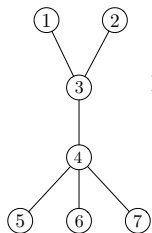
Weighted undirected graph with n nodes and m edges:

Incidence matrix: $n \times m$ matrix B s.t. $(B^\top p(\eta))_{(ij)} = p(\eta)_i - p(\eta)_j$

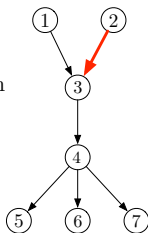
Edge weight matrix: $m \times m$ diagonal matrix $\mathcal{A}$

Laplacian matrix: $L = B\mathcal{A}B^\top$

Time-scale matrix: $D = \text{diag}(\{\Lambda_i\}, \{\tau_i\})$



Directed graph



nodes

$$B^\top = \begin{bmatrix} 1 & 0 & -1 & 0 & 0 & 0 & 0 \\ 0 & 1 & -1 & 0 & 0 & 0 & 0 \\ 0 & 0 & 1 & -1 & 0 & 0 & 0 \\ 0 & 0 & 0 & 1 & -1 & 0 & 0 \\ 0 & 0 & 0 & 1 & 0 & -1 & 0 \\ 0 & 0 & 0 & 1 & 0 & 0 & -1 \end{bmatrix}$$

edges

1 → 3
2 → 3
3 → 4
4 → 5
4 → 6
4 → 7

Renewable Power Grids

Primer on algebraic graph theory

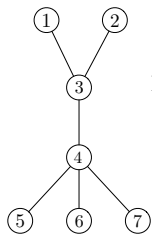
Weighted undirected graph with n nodes and m edges:

Incidence matrix: $n \times m$ matrix B s.t. $(B^\top p(\boldsymbol{\eta}))_{(ij)} = p(\boldsymbol{\eta})_i - p(\boldsymbol{\eta})_j$

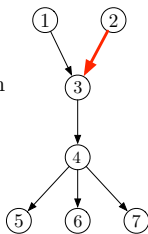
Edge weight matrix: $m \times m$ diagonal matrix $\mathcal{A}$

Laplacian matrix: $L = B\mathcal{A}B^\top$

Time-scale matrix: $D = \text{diag}(\{\Lambda_i\}, \{\tau_i\})$



Directed graph



nodes

$$B^\top = \begin{bmatrix} 1 & 0 & -1 & 0 & 0 & 0 & 0 \\ 0 & 1 & -1 & 0 & 0 & 0 & 0 \\ 0 & 0 & 1 & -1 & 0 & 0 & 0 \\ 0 & 0 & 0 & 1 & -1 & 0 & 0 \\ 0 & 0 & 0 & 1 & 0 & -1 & 0 \\ 0 & 0 & 0 & 1 & 0 & 0 & -1 \end{bmatrix}$$

edges

Active power dynamics: $\dot{\theta} = D^{-1} (p(\boldsymbol{\eta}) - B\mathcal{A}\sin(B^\top\theta))$

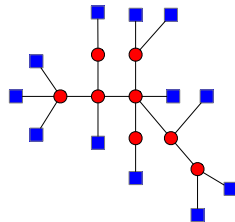
Renewable Power Grids

Acyclic networks and stable solutions

In this talk: power grids with acyclic topology

Example: distribution grid

Equilibrium points: $p(\eta) = B\mathcal{A}\sin(B^\top\theta)$



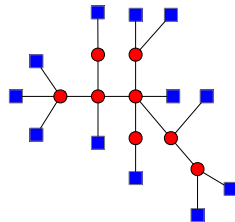
¹ $L^\dagger$ is the Moore-Penrose pseudoinverse of L

Renewable Power Grids

Acyclic networks and stable solutions

In this talk: power grids with acyclic topology

Example: distribution grid



Equilibrium points: $p(\eta) = B\mathcal{A}\sin(B^\top\theta)$

Multiply both side into $B^\top L^\dagger$

$$B^\top L^\dagger p(\eta) = B^\top L^\dagger B\mathcal{A}\sin(B^\top\theta)$$

$B^\top L^\dagger B\mathcal{A}$ is a projection matrix

For acyclic topology: $B^\top L^\dagger B\mathcal{A} = I_n$

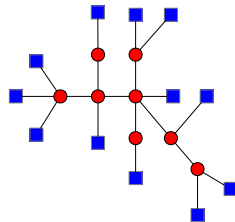
¹ $L^\dagger$ is the Moore-Penrose pseudoinverse of L

Renewable Power Grids

Acyclic networks and stable solutions

In this talk: power grids with acyclic topology

Example: distribution grid



Equilibrium points: $p(\eta) = B\mathcal{A}\sin(B^\top\theta)$

Multiply both side into $B^\top L^\dagger$

$$B^\top L^\dagger p(\eta) = B^\top L^\dagger B\mathcal{A}\sin(B^\top\theta)$$

$B^\top L^\dagger B\mathcal{A}$ is a projection matrix

For acyclic topology: $B^\top L^\dagger B\mathcal{A} = I_n$

$$\text{if } \|B^\top L^\dagger p(\eta)\|_\infty \leq 1 \quad \implies \quad B^\top \theta^*(\eta) = \arcsin(B^\top L^\dagger p(\eta))$$

$$\text{if } \|B^\top L^\dagger p(\eta)\|_\infty \leq 1 \quad \implies \quad \theta_i^*(\eta) - \theta_j^*(\eta) = \arcsin(B^\top L^\dagger p(\eta))_e$$

¹ $L^\dagger$ is the Moore-Penrose pseudoinverse of L

Renewable Power Grids

Why localization is important?

$$\text{if } \|B^\top L^\dagger p(\boldsymbol{\eta})\|_\infty \leq 1 \quad \implies \quad \theta_i^*(\boldsymbol{\eta}) - \theta_j^*(\boldsymbol{\eta}) = \arcsin \left(B^\top L^\dagger p(\boldsymbol{\eta}) \right)_e$$

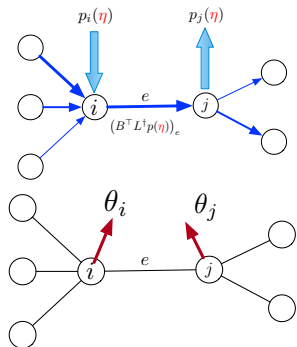
Renewable Power Grids

Why localization is important?

$$\text{if } \|B^\top L^\dagger p(\eta)\|_\infty \leq 1 \quad \implies \quad \theta_i^*(\eta) - \theta_j^*(\eta) = \arcsin \left(B^\top L^\dagger p(\eta) \right)_e$$

$(B^\top L^\dagger p(\eta))_e$ = active power flow from bus i to bus j passes through the line $e = i \rightarrow j$.

$(B^\top \theta)_e = \theta_i^*(\eta) - \theta_j^*(\eta)$ = voltage angle difference between bus i and bus j



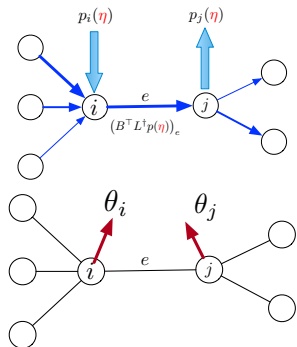
Renewable Power Grids

Why localization is important?

$$\text{if } \|B^\top L^\dagger p(\eta)\|_\infty \leq 1 \quad \implies \quad \theta_i^*(\eta) - \theta_j^*(\eta) = \arcsin \left(B^\top L^\dagger p(\eta) \right)_e$$

$(B^\top L^\dagger p(\eta))_e$ = active power flow from bus i to bus j passes through the line $e = i \rightarrow j$.

$(B^\top \theta)_e = \theta_i^*(\eta) - \theta_j^*(\eta)$ = voltage angle difference between bus i and bus j



Frequency synchronization:

$\sin(\text{voltage angle differences between } i \text{ and } j) = \text{active power flows on } e$

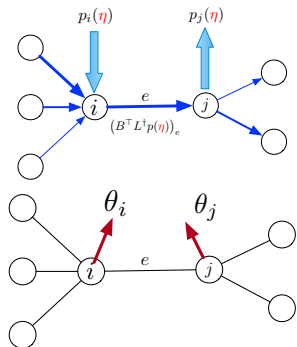
Renewable Power Grids

Why localization is important?

$$\text{if } \|B^\top L^\dagger p(\eta)\|_\infty \leq 1 \quad \implies \quad \theta_i^*(\eta) - \theta_j^*(\eta) = \arcsin \left(B^\top L^\dagger p(\eta) \right)_e$$

$(B^\top L^\dagger p(\eta))_e$ = active power flow from bus i to bus j passes through the line $e = i \rightarrow j$.

$(B^\top \theta)_e = \theta_i^*(\eta) - \theta_j^*(\eta)$ = voltage angle difference between bus i and bus j



Frequency synchronization:

$\sin(\text{voltage angle differences between } i \text{ and } j) = \text{active power flows on } e$

if active power flow on $e : i \rightarrow j > 1 \implies$ the line $e : i \rightarrow j$ **overheats**

Assumption: generic violation

- $\eta \leq \eta^*$: all active power flows $B^\top L^\dagger p(\eta) \leq 1$
- $\eta > \eta^*$: only one line e that $(B^\top L^\dagger p(\eta))_e > 1$

Renewable Power Grids

Bifurcations in acyclic networks

Assumption: generic violation

- $\eta \leq \eta^*$: all active power flows $B^\top L^\dagger p(\eta) \leq 1$
- $\eta > \eta^*$: only one line e that $(B^\top L^\dagger p(\eta))_e > 1$

Saddle-node bifurcation

- $\eta < \eta^*$: power grid has one stable $\theta^*(\eta)$ and one unstable eq point $\theta^{**}(\eta)$:
 - 1 $B^\top \theta^*(\eta) = \arcsin(B^\top L^\dagger p(\eta))$
 - 2 $[B^\top \theta^{**}(\eta)]_\ell = \begin{cases} \arcsin(B^\top L^\dagger p(\eta))_\ell & \ell \neq e \\ \pi - \arcsin(B^\top L^\dagger p(\eta))_\ell & \ell = e \end{cases}$
- $\eta = \eta^*$: power grid has one unstable eq point $\theta^*(\eta)$
- $\eta > \eta^*$: power grid has no eq point

Renewable Power Grids

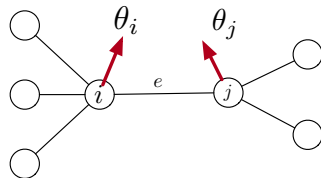
Bifurcations in acyclic networks

Assumption: generic violation

- $\eta \leq \eta^*$: all active power flows $B^\top L^\dagger p(\eta) \leq 1$
- $\eta > \eta^*$: only one line e that $(B^\top L^\dagger p(\eta))_e > 1$

Saddle-node bifurcation

- $\eta < \eta^*$: power grid has one stable $\theta^*(\eta)$ and one unstable eq point $\theta^{**}(\eta)$:
 - 1 $B^\top \theta^*(\eta) = \arcsin(B^\top L^\dagger p(\eta))$
 - 2 $[B^\top \theta^{**}(\eta)]_\ell = \begin{cases} \arcsin(B^\top L^\dagger p(\eta))_\ell & \ell \neq e \\ \pi - \arcsin(B^\top L^\dagger p(\eta))_\ell & \ell = e \end{cases}$
- $\eta = \eta^*$: power grid has one unstable eq point $\theta^*(\eta)$
- $\eta > \eta^*$: power grid has no eq point



Renewable Power Grids

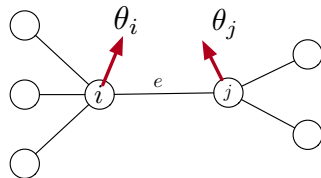
Bifurcations in acyclic networks

Assumption: generic violation

- $\eta \leq \eta^*$: all active power flows $B^\top L^\dagger p(\eta) \leq 1$
- $\eta > \eta^*$: only one line e that $(B^\top L^\dagger p(\eta))_e > 1$

Saddle-node bifurcation

- $\eta < \eta^*$: power grid has one stable $\theta^*(\eta)$ and one unstable eq point $\theta^{**}(\eta)$:
 - 1 $B^\top \theta^*(\eta) = \arcsin(B^\top L^\dagger p(\eta))$
 - 2 $[B^\top \theta^{**}(\eta)]_\ell = \begin{cases} \arcsin(B^\top L^\dagger p(\eta))_\ell & \ell \neq e \\ \pi - \arcsin(B^\top L^\dagger p(\eta))_\ell & \ell = e \end{cases}$
- $\eta = \eta^*$: power grid has one unstable eq point $\theta^*(\eta)$
- $\eta > \eta^*$: power grid has no eq point



- $\eta < \eta^*$: line e is safe
- $\eta = \eta^*$: max capacity on e
- $\eta > \eta^*$: line e overheats

Network Critical Slowing Down

Perturbation dynamics

Original Dynamics: $\dot{\theta} = D^{-1} (p(\eta) - B\mathcal{A} \sin(B^\top \theta))$

Network Critical Slowing Down

Perturbation dynamics

Original Dynamics: $\dot{\theta} = D^{-1} (p(\eta) - B\mathcal{A} \sin(B^\top \theta))$

Close to the stable equilibrium point $\theta \approx \theta^*(\eta) + \epsilon$

Network Critical Slowing Down

Perturbation dynamics

Original Dynamics: $\dot{\theta} = D^{-1} (p(\eta) - B\mathcal{A} \sin(B^\top \theta))$

Close to the stable equilibrium point $\theta \approx \theta^*(\eta) + \epsilon$

Perturbation Dynamics: $\dot{\epsilon} \approx -D^{-1} \underbrace{B \mathcal{A} \text{diag}(\cos(B^\top \theta^*(\eta))) B^\top}_{L(\eta)} \epsilon$

Network Critical Slowing Down

Perturbation dynamics

Original Dynamics: $\dot{\theta} = D^{-1} (p(\eta) - B A \sin(B^\top \theta))$

Close to the stable equilibrium point $\theta \approx \theta^*(\eta) + \epsilon$

Perturbation Dynamics: $\dot{\epsilon} \approx -D^{-1} \underbrace{B A \operatorname{diag}(\cos(B^\top \theta^*(\eta))) B^\top}_{L(\eta)} \epsilon$

$L(\eta)$: the Laplacian matrix of a **suitably weighted** graph

Network Critical Slowing Down

Perturbation dynamics

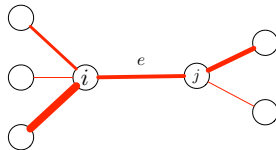
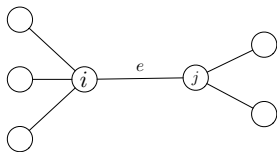
Original Dynamics: $\dot{\theta} = D^{-1} (p(\eta) - BA \sin(B^\top \theta))$

Close to the stable equilibrium point $\theta \approx \theta^*(\eta) + \epsilon$

Perturbation Dynamics: $\dot{\epsilon} \approx -D^{-1} \underbrace{B A \text{diag}(\cos(B^\top \theta^*(\eta))) B^\top}_{L(\eta)} \epsilon$

$L(\eta)$: the Laplacian matrix of a **suitably weighted** graph

weight of line $e = V_i V_j |Y_{ij}| \cos(\theta_i^*(\eta) - \theta_j^*(\eta))$



$$L = B^\top AB$$

$$L(\eta) = B^\top A \text{diag}(B^\top \theta^*(\eta)) B$$

Network Critical Slowing Down

Perturbation dynamics

$L(\eta)$ is a positive semi-definite matrix

eigenvalues of $L(\eta)$: $\lambda_1(\eta) \leq \lambda_2(\eta) \leq \dots \leq \lambda_n(\eta)$

eigenvectors of $L(\eta)$: $v_1(\eta), v_2(\eta), \dots, v_n(\eta)$

Network Critical Slowing Down

Perturbation dynamics

$L(\eta)$ is a positive semi-definite matrix

eigenvalues of $L(\eta)$: $\lambda_1(\eta) \leq \lambda_2(\eta) \leq \dots \leq \lambda_n(\eta)$

eigenvectors of $L(\eta)$: $v_1(\eta), v_2(\eta), \dots, v_n(\eta)$

- $\lambda_1(\eta) = 0$ and $v_1(\eta) = \mathbb{1}_n$ for every graph
- **Algebraic connectivity**: $\lambda_2(\eta)$
- **Fiedler eigenvector**: $v_2(\eta)$

Network Critical Slowing Down

Perturbation dynamics

$L(\eta)$ is a positive semi-definite matrix

eigenvalues of $L(\eta)$: $\lambda_1(\eta) \leq \lambda_2(\eta) \leq \dots \leq \lambda_n(\eta)$

eigenvectors of $L(\eta)$: $v_1(\eta), v_2(\eta), \dots, v_n(\eta)$

- $\lambda_1(\eta) = 0$ and $v_1(\eta) = \mathbb{1}_n$ for every graph
- **Algebraic connectivity**: $\lambda_2(\eta)$
- **Fiedler eigenvector**: $v_2(\eta)$

Theorem

For the perturbation of a power grid with acyclic topology as $t \rightarrow \infty$:

$$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$$

Renewable Power Grids

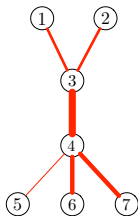
Effect of Bifurcation on algebraic connectivity

$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$: how does $\lambda_2(\eta)$ changes as $\eta \rightarrow \eta^*$?

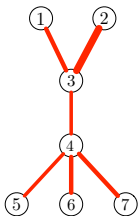
Renewable Power Grids

Effect of Bifurcation on algebraic connectivity

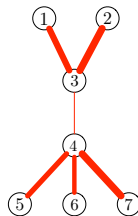
$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$: how does $\lambda_2(\eta)$ changes as $\eta \rightarrow \eta^*$?



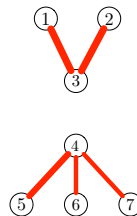
$$\eta \ll \eta^*$$



$$\eta < \eta^*$$



$$\eta \approx \eta^*$$



$$\eta = \eta^*$$

$$\lim_{\eta \rightarrow \eta^*} \lambda_2(\eta) = 0$$

Renewable Power Grids

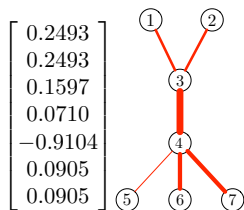
Effect of bifurcation on Fiedler vector

$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$: how does $v_2(\eta)$ changes as $\eta \rightarrow \eta^*$?

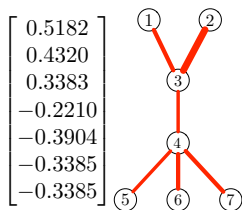
Renewable Power Grids

Effect of bifurcation on Fiedler vector

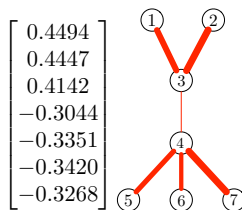
$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$: how does $v_2(\eta)$ changes as $\eta \rightarrow \eta^*$?



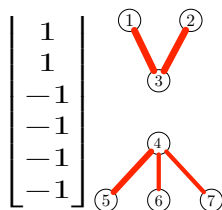
$\eta \ll \eta^*$



$\eta < \eta^*$



$\eta \approx \eta^*$



$\eta = \eta^*$

$$\lim_{\eta \rightarrow \eta^*} v_2(\eta) = \frac{1}{\sqrt{n}} \chi^e \text{ where } \chi_k^e = \begin{cases} +1 & i \mapsto k \\ -1 & j \mapsto k \end{cases}$$

punchline: close to η^* , $\text{sgn}(v_2(\eta))$ localizes the line e .

Network Critical Slowing Down

Detection and localization

$$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta).$$

Network Critical Slowing Down

Detection and localization

$$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta).$$

- $\eta \ll \eta^*$: As $t \rightarrow \infty$ we have $\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n$.
- η close to η^* : As $t \rightarrow \infty$ we have $\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$.
- $\eta = \eta^*$: As $t \rightarrow \infty$ we have $\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + \frac{1}{n} ((\chi^e)^\top \epsilon(0)) \chi^e$

Network Critical Slowing Down

Detection and localization

$$\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta).$$

- $\eta \ll \eta^*$: As $t \rightarrow \infty$ we have $\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n$.
- η close to η^* : As $t \rightarrow \infty$ we have $\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + e^{-\lambda_2(\eta)t} (v_2^\top(\eta) \epsilon(0)) v_2(\eta)$.
- $\eta = \eta^*$: As $t \rightarrow \infty$ we have $\epsilon(t) \approx \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n + \frac{1}{n} ((\chi^e)^\top \epsilon(0)) \chi^e$

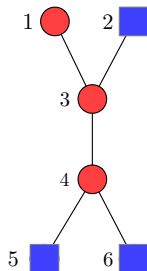
Key for detection and localization: when η close to η^* then $\lambda_2(\eta) \approx 0$ and $v_2(\eta) \approx \chi^e$:

As $t \rightarrow \infty$ we have $r(t) := \epsilon(t) - \frac{1}{n} (\mathbb{1}_n^\top \epsilon(0)) \mathbb{1}_n \approx \frac{1}{n} ((\chi^e)^\top \epsilon(0)) \chi^e$

$$\text{As } t \rightarrow \infty, \quad \boxed{\text{sgn}(r(t)) \approx \chi^e}$$

Network Critical Slowing Down

Example

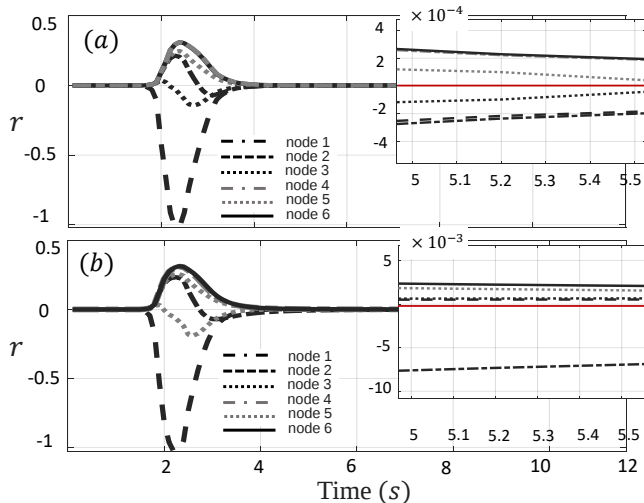


 inverter  loads

As $t \rightarrow \infty$ we have

$$\text{sgn}(r(t)) = [+1 \ -1 \ +1 \ +1 \ +1 \ +1]^\top$$

Bifurcation in the line $3 \rightarrow 2$



Perturbation $[2 \ 0 \ 0 \ 0 \ 0 \ 0]^\top$ has applied from $t = 2\text{s}$ to $t = 3\text{s}$. **Above:** far from the bifurcation.

Below: close to the bifurcation

- Notion of **Network Critical Slowing Down** as a generalization of classical critical slowing down for networked dynamical systems.
- Graph-theoretic tools to **detect** and **localize** critical transitions.
- A **data-driven** framework for detecting and localizing critical transitions in power networks.

- Notion of **Network Critical Slowing Down** as a generalization of classical critical slowing down for networked dynamical systems.
- Graph-theoretic tools to **detect** and **localize** critical transitions.
- A **data-driven** framework for detecting and localizing critical transitions in power networks.

Future Directions:

- Generalization to broader classes of Laplacian-based nonlinear systems with directed interconnections.
- Extension to stochastic network dynamics, leveraging covariance matrices and higher-order moments for the detection of critical transitions.
- Integration with feedback control for resilience enhancement and mitigation of critical transitions.

Thank you for your attention!

Back up Slides

Detection of Critical Slowing Down

Approach #2: Increased fluctuation autocorrelation

Key detection idea: Dramatic increase in fluctuation autocorrelation for stochastic noise

Detection of Critical Slowing Down

Approach #2: Increased fluctuation autocorrelation

Key detection idea: Dramatic increase in fluctuation autocorrelation for stochastic noise

Original Dynamics: $\dot{x} = f(x, \eta)$

Detection of Critical Slowing Down

Approach #2: Increased fluctuation autocorrelation

Key detection idea: Dramatic increase in fluctuation autocorrelation for stochastic noise

Original Dynamics: $\dot{x} = f(x, \eta)$

Stochastic white noise ξ_i with variance σ and $e_t := x(t) - x^*(\eta)$

Detection of Critical Slowing Down

Approach #2: Increased fluctuation autocorrelation

Key detection idea: Dramatic increase in fluctuation autocorrelation for stochastic noise

Original Dynamics: $\dot{x} = f(x, \eta)$

Stochastic white noise ξ_i with variance σ and $e_t := x(t) - x^*(\eta)$

Autoregressive model:
$$e_{t+1} = \underbrace{\exp(D_x f(x^*(\eta))\Delta t)}_{\alpha(\eta)} e_t + \xi_t$$

Detection of Critical Slowing Down

Approach #2: Increased fluctuation autocorrelation

Key detection idea: Dramatic increase in fluctuation autocorrelation for stochastic noise

Original Dynamics: $\dot{x} = f(x, \eta)$

Stochastic white noise ξ_i with variance σ and $e_t := x(t) - x^*(\eta)$

Autoregressive model:
$$e_{t+1} = \underbrace{\exp(D_x f(x^*(\eta))\Delta t)}_{\alpha(\eta)} e_t + \xi_t$$

$$\mathbb{E}(e_t) = 0 \text{ and } \lim_{t \rightarrow \infty} \text{Var}(e_t) = \frac{\sigma^2}{1 - \alpha(\eta)^2}$$

- far from bifurcation: $\alpha(\eta) \ll 1$
- close to bifurcation: $\alpha(\eta) \rightarrow 1$ and very large $\text{Var}(e_t)$

